

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>177,738</b>	--	--	<b>95,857</b>	<b>7,485</b>	<b>4,004</b>	<b>2,461</b>	<b>262,960</b>	<b>19,663</b>	<b>0</b>	<b>973,777</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>61,716</b>	<b>-17</b>	<b>14,060</b>	<b>167</b>	<b>21,583</b>	--	<b>-1,735</b>	<b>9,087</b>	<b>35,606</b>	<b>54,551</b>	<b>107,535</b>
Pentanes Plus	6,473	-17	--	--	-3,298	--	-866	3,382	15	627	11,326
Liquefied Petroleum Gases	55,243	--	14,060	167	24,881	--	-869	5,705	35,591	53,924	96,209
Ethane/Ethylene	26,238	--	55	--	10,996	--	1,802	--	3,052	32,435	47,375
Propane/Propylene	18,761	--	11,614	--	11,230	--	-2,937	--	27,653	16,889	28,104
Normal Butane/Butylene	4,558	--	1,887	167	2,286	--	-84	2,610	4,744	1,628	14,436
Isobutane/Isobutylene	5,686	--	504	--	369	--	350	3,095	142	2,972	6,294
<b>Other Liquids</b>	--	<b>3,405</b>	--	<b>14,792</b>	<b>-51,213</b>	<b>4,366</b>	<b>2,410</b>	<b>-47,941</b>	<b>12,090</b>	<b>4,792</b>	<b>127,229</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,405	--	775	5,389	5,528	1,517	9,252	4,328	0	8,432
Hydrogen	--	--	--	--	--	4,078	--	4,078	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,003	--	552	--	188	546	120	2,077	0	1,660
Renewable Fuels (including Fuel Ethanol)	--	1,402	--	221	5,389	1,264	971	5,054	2,251	0	6,772
Fuel Ethanol	--	848	--	--	5,386	1,589	958	4,627	2,238	0	4,363
Renewable Fuels Except Fuel Ethanol	--	554	--	221	3	-325	13	427	13	0	2,409
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	13,822	329	--	1,240	2,671	5,446	4,794	47,733
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	195	-56,931	-1,162	-347	-59,866	2,315	0	71,055
Reformulated	--	--	--	--	-9,714	4,418	-94	-5,206	4	0	10,015
Conventional	--	--	--	195	-47,217	-5,580	-253	-54,660	2,311	0	61,040
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2	9
<b>Finished Petroleum Products</b>	--	--	<b>229,024</b>	<b>5,666</b>	<b>-54,259</b>	<b>5</b>	<b>-1,220</b>	--	<b>77,280</b>	<b>104,376</b>	<b>118,034</b>
Finished Motor Gasoline	--	--	67,035	--	-9,611	-427	-1,729	--	16,362	42,364	8,017
Reformulated	--	--	14,641	--	--	-5,197	--	--	--	9,444	--
Conventional	--	--	52,394	--	-9,611	4,769	-1,729	--	16,362	32,919	8,017
Finished Aviation Gasoline	--	--	266	--	-986	--	14	--	--	-734	354
Kerosene-Type Jet Fuel	--	--	27,484	--	-16,036	--	-413	--	4,632	7,229	13,931
Kerosene	--	--	-24	--	--	--	-18	--	107	-113	227
Distillate Fuel Oil	--	--	83,336	299	-27,153	432	552	--	30,255	26,107	48,603
15 ppm sulfur and under	--	--	75,728	--	-24,769	432	703	--	26,242	24,445	42,551
Greater than 15 ppm to 500 ppm sulfur	--	--	3,382	--	-256	--	-266	--	3,160	232	1,659
Greater than 500 ppm sulfur	--	--	4,226	299	-2,128	--	115	--	852	1,430	4,393
Residual Fuel Oil <sup>7</sup>	--	--	6,918	2,934	762	--	1,898	--	5,602	3,114	25,107
Less than 0.31 percent sulfur	--	--	1,031	200	57	--	-20	--	NA	NA	1,881
0.31 to 1.00 percent sulfur	--	--	497	285	33	--	1,846	--	NA	NA	6,409
Greater than 1.00 percent sulfur	--	--	5,390	2,449	672	--	72	--	NA	NA	16,817
Petrochemical Feedstocks	--	--	9,478	1,296	133	--	-125	--	--	11,032	2,446
Naphtha for Petro. Feed. Use	--	--	5,533	1,229	90	--	-278	--	--	7,130	1,476
Other Oils for Petro. Feed. Use	--	--	3,945	67	43	--	153	--	--	3,902	970
Special Naphthas	--	--	1,037	343	-25	--	22	--	--	1,333	943
Lubricants	--	--	3,776	608	-1,034	--	-1,587	--	3,034	1,903	7,365
Waxes	--	--	132	62	--	--	12	--	16	166	264
Petroleum Coke	--	--	14,553	124	--	--	-309	--	17,132	-2,146	4,621
Marketable	--	--	11,339	124	--	--	-309	--	17,132	-5,360	4,621
Catalyst	--	--	3,214	--	--	--	--	--	--	3,214	--
Asphalt and Road Oil	--	--	2,705	--	-283	--	499	--	131	1,792	5,787
Still Gas	--	--	10,575	--	--	--	--	--	--	10,575	--
Miscellaneous Products	--	--	1,753	--	-26	--	-36	--	10	1,753	369
<b>Total</b>	<b>239,454</b>	<b>3,388</b>	<b>243,084</b>	<b>116,482</b>	<b>-76,404</b>	<b>8,375</b>	<b>1,916</b>	<b>224,106</b>	<b>144,638</b>	<b>163,719</b>	<b>1,326,575</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.